



## PROJECT HISTORY



AMPGS Site Announcement October 28, 2005

In 2002, AMP leadership completed a strategic plan aimed at guiding the organization into the future. A major part of the plan was a 20-year power supply needs analysis that identified the organization's need to secure new base load generating capacity. The plan led AMP to undertake an in-depth feasibility study that has resulted in the proposed American Municipal Power Generating Station (AMPGS).

In May 2003, AMP signed a contract with Sargent & Lundy LLC, a Chicago-based engineering consultant to perform a feasibility study to evaluate the potential

for 750 megawatts to 1,000 MW of new base load generation in the region. A majority of AMP member communities took local action to participate in the study, realizing their need to secure reliable base load power in the future and reduce reliance on the volatile wholesale energy market.

In 2004, AMP formed a partnership with Virginia-based Blue Ridge Power Agency (BRPA) and Michigan South Central Power Agency (MSCPA) as study participants, and partners in the project development.

The feasibility study included an evaluation of technology, regional locations, and fuel availability. Additionally, Black & Veatch, a national engineering consultant evaluated potential third-party opportunities (i.e. generation projects or long-term power purchase arrangements) in order to thoroughly examine all options. Project leaders visited several locations in other states to view existing base load generating facilities that employ the latest technologies.

Based on the results of the studies, project participants are moving forward with development of the 1,000 MW AMPGS. Based on examination of available technologies, fuel availabilities, generating needs, anticipated environmental regulations, economics and other factors, the plant will use pulverized coal technology with super critical boilers.



The plant will be the “flagship” generation facility for meeting the power supply needs of the participating public power utilities.

A number of factors were examined when determining a location for siting the plant. An initial analysis identified more than 30 potential sites in Ohio and surrounding states for additional study. This list was narrowed to nine sites, which underwent detailed analysis before identifying the Meigs County site as the primary proposed location for the generation facility. Among the driving factors for identifying a site were transmission access and capacity, fuel transportation access and costs, environmental considerations and adequate water supply. The announcement of the preferred site in Meigs County was made October 28, 2005.

In August 2008, based on more than 750 megawatts of participation in the project, the AMPGS participants committee was formed, with Ivan Henderson, Commissioner of Cleveland Public Power elected chair and Joe King, Danville, Virginia Assistant City Manager for Utilities elected Vice Chair. The Participants Committee will make decisions regarding financing, construction and operation of the facility.

In November 2008, based on approval by project participants, AMP gave limited notice to proceed to Bechtel Power, the engineer-procure-construct (EPC) contractor for the project. Full notice to proceed and start of construction is anticipated in the fourth quarter 2009- first quarter 2010 timeframe.

